

All Proof of Claim Forms MUST be FILED by September 18, 2018. Failure to timely file this form with supporting documents will result in a waiver of your right to file a claim. Objections must be filed by October 2, 2018. All claims will come before the court for hearing on October 29, 2018, at 9:00 a.m. at the court.

AUGLAIZE COUNTY  
 COMMON PLEAS COURT  
 FILED

2018 SEP 17 AM 9:58

I. JEAN HECKSTROTH  
 CLERK OF COURTS

**In the Court of Common Pleas of Auglaize County, Ohio**  
**Civil Division**

Paul Mastronardi,

Plaintiff,

Case No. 2017-CV-144

-vs-

Luis Chibante, et al.,

Defendants.

**PROOF OF CLAIM**

*With Supporting Documents Attached*

This form is for making a claim for payment from entities that have been dissolved and the affairs of which are being wound up pursuant to a lawsuit filed in this case. The entities that have been dissolved and no longer exist, but whose affairs are being wound up, are:

**Golden Fresh Farms Holdings, Inc.**, an Ohio corporation, and  
**Golden Fresh Farms Enterprises, L.P.**, an Ohio limited partnership.

\* Filers must attach copies of any documents that support the claim, such as promissory notes, leases, purchase orders, invoices, itemized statements of accounts (including the account history showing all invoices and payments since the account's inception), contracts, judgments, mortgages and security agreements. Do not attach original documents; the copies you attach may be destroyed after scanning. If the documents are not available, attach an explanation in detail.

Distribution of the assets of the entities will be a final distribution, after determination of the validity of all secured and unsecured claims.

1. (a) Who is the current creditor? Lykins Oil Company  
(Legal Name of the current claimant/creditor (the person or entity to be paid for this claim))  
 Other names the creditor used with the Golden Fresh entities STEP Resources Consulting, Lykins Energy Solutions

(b) Has this claim been acquired from someone else?  NO  YES If yes, from whom? \_\_\_\_\_  
(Attach documents of assignment)

2. Where should notices to this claimant/creditor be sent? (List address.)  
8366 Princeton Glendale Road Suite B2  
West Chester, OH 45069

3. Where should payments to this claimant/creditor be sent? (List address.)  
8366 Princeton Glendale Road Suite B2  
West Chester, OH 45069

4. Does this claim amend one already filed?  NO  YES If yes, date filed:   /  /  

5. Do you know if anyone else has filed a proof of claim for this claim?  NO  YES If yes, who? \_\_\_\_\_

6. Do you have a number you use  NO  YES-- Last 4 digits of account number you use: \_\_\_\_\_

1  
 COURT'S  
 CLAIM 53  
 IDENTIFICATION EVIDENCE  
 DKT. # \_\_\_\_\_  
 DATE: \_\_\_\_\_

Initial each page \_\_\_\_\_  
 VOL 187 PAGE 2153

All Proof of Claim Forms MUST be FILED by September 18, 2018. Failure to timely file this form with supporting documents will result in a waiver of your right to file a claim. Objections must be filed by October 2, 2018. All claims will come before the court for hearing on October 29, 2018, at 9:00 a.m. at the court.

7. How much did the entities owe you on September 29, 2017? \$ 7,500
8. What is the total value of everything you provided to the entities after September 29, 2017?  
\$ 35,000
9. How much were you paid by the entities after September 29, 2017? \$ 7,500
10. What is the difference between the amounts in Line 8 and Line 9? \$ 27,500
11. How much is the claim? \$ 35,000 (Should equal Line 7 plus Line 10. If not, please explain.)  
Does this amount include interest or other charges? NO  YES If so, attach statement itemizing interest, fees, expenses or other charges, and explaining the basis for the interest or other charges to this page, and initial each page.
12. What is the basis of the claim? Examples: goods sold, money loaned, services performed, lease, etc.  
Energy Consulting and Analytical Services  
Attach copies of all supporting documents (as listed on page 1)\* and initial each page submitted.
13. Is all or part of the claim secured?  NO  YES, the claim is secured by a lien on property, as follows:
- Real estate. If the claim is secured by a lien on real estate, attach a copy of the mortgage, certificate of judgment, or other lien documents showing date perfected; also attach prior payment history showing all payments you received from the Golden Fresh entity, which Golden Fresh entity your claim is against, and showing how all payments you have received were applied to principal, to interest, to fees or otherwise.
- Motor Vehicle. If the claim is secured by a lien on a motor vehicle(s), attach a copy of the memorandum of title and all documents supporting the lien validity and the date it was perfected; also attach prior payment history showing all payments you received from the Golden Fresh entity, which Golden Fresh entity your claim is against, and showing how all payments you have received were applied to principal, to interest, to fees or otherwise.
- Other. Describe property encumbered by your lien: (Use additional pages if necessary.) \_\_\_\_\_  
\_\_\_\_\_  
Attach a copy of security agreement and filed financing statement; also attach prior payment history showing all payments you received from the Golden Fresh entity, which Golden Fresh entity your claim is against, and showing how all payments you have received were applied (principal, interest, fees or other.)
- Value of the property securing the debt: \$ \_\_\_\_\_
- Amount of the claim that is secured:\* \$ \_\_\_\_\_ \*(Should not exceed the value of the property securing the debt.)
- Amount of the claim that is unsecured: \$ \_\_\_\_\_  
(The sum of the secured and unsecured amounts should match the amount of the claim in item 7, above.)
14. Is this claim subject to a right of setoff?  NO  YES. Identify the property. \_\_\_\_\_

All Proof of Claim Forms MUST be FILED by September 18, 2018. Failure to timely file this form with supporting documents will result in a waiver of your right to file a claim. Objections must be filed by October 2, 2018. All claims will come before the court for hearing on October 29, 2018, at 9:00 a.m. at the court.

15. Is any of this claim for attorney fees?  NO  YES. If so, explain why you are entitled to attorney fees, and attach a complete listing of all hours and all charges showing with specificity the work performed identified on the invoice sufficient to support your claim. \_\_\_\_\_

Use extra pages if needed to support your claim or any of your answers in this proof of claim form.

Note—The Receiver or any interested person may timely challenge whether a claim is valid, whether the security interest is valid and enforceable, the priority of any secured claim, whether a claim is an administrative claim, and whether the fees, expenses and charges listed are required to be paid, or other pertinent issues, by filing an objection to any claim filed.

Time for Filing. A proof of claim shall be deemed timely if it is filed with supporting documents not later than 4:30 p.m. on September 18, 2018. All claims filed are open for inspection by the public and all interested parties at the Clerk of Court's office during normal business hours. Objections shall be deemed timely if filed not later than 4:30 p.m. on October 2, 2018.

The person completing this form must sign and date it, initial each page attached to it, and it must be filed with the Auglaize County Clerk of Courts, Auglaize County Courthouse, 201 South Willipie Street, Room 043, P.O. Box 409, Wapakoneta, OH 45895, whose hours are: Monday thru Friday, 8 a.m. until 4:30 p.m. A proof of claim is deemed filed only when received and file-stamped by the Clerk.

A person who submits a fraudulent claim may be subject to prosecution for such fraud or attempt under the appropriate criminal code sections. Such person may also be subject to punishment for contempt of court of up to 10 days in jail and up to \$500 fine, or both.

I hereby certify that the undersigned is the:

creditor;  creditor's attorney;  creditor's authorized agent; (check one)

and I understand that my signature on this Proof of Claim serves as an acknowledgment that when calculating the amount of the claim, the creditor gave the debtor credit for any payments received toward the debt. I certify that I have examined the information in this Proof of Claim and attachments and have a reasonable belief that the information is true and correct.

I declare under penalty of perjury that the foregoing is true and correct, at West Chester, Ohio, this 14 day of September, 2018.

(X) \_\_\_\_\_ (Signature is mandatory)

Print the name of the person who is completing and signing this claim:  
Full Name: Robert J Manning Title: Treasurer  
Company: Lykins Oil Company  
Address: 8366 Princeton Glendale Road Suite B2  
West Chester, OH 45069  
Contact Phone: (513) 965-6204 Email: bob@lykinenergy.com

Supplement to the Proof of Claim  
of  
Lykins Oil Company

11. Other Charges

Other charges consist of a liquidated damage fee to cover the expenses associated with early termination in the amount of \$10,000 pursuant to the attached Energy Services Agreement section VII Termination.

RJM

Supplement to the Proof of Claim  
of  
Lykins Oil Company

Energy Service Agreement between Lykins Oil Company and Golden Fresh Holdings



## ENERGY SERVICES AGREEMENT

STEP Resources Consulting, a division of LYKINS OIL COMPANY d/b/a LYKINS ENERGY SOLUTIONS, an Ohio corporation, with its principal office located at 5163 Wolfpen Pleasant Hill Rd. Milford, Ohio 45150 ("STEP") and Golden Fresh Farms, LLC ("GFF") a wholly owned subsidiary of Golden Fresh Holdings, LLC, with its principal office located at 102 Progress Drive, Wapakoneta, Ohio 45895 ("Customer") hereby enter into this Services Agreement ("Agreement") under which STEP will provide services to Customer.

PREFACE: STEP is in the business of providing Energy procurement and consulting services regarding electricity and natural gas infrastructure and related services.

Customer desires that STEP provide certain of those services to it and STEP desires to provide the services described in this Agreement and the Exhibits hereto.

Now, therefore, in consideration of the mutual promises and premises herein and other good and valuable consideration, the parties agree as follows:

### I. SERVICES

GFF will be building a new facility located within the city limits of Wapakoneta, Ohio, and will require a variety of energy and utility related advisory services, both prior to and after the ("Wapakoneta") facility is built. As such, STEP will perform a variety of consulting and advisory services, including the following:

- Provide guidance on initial construction utility services to the site. This includes being the liaison to the utilities for construction power, natural gas and water as needed or requested.
- Work on GFF's behalf with Wapakoneta to make application as to provide electric service to GFF on a permanent basis.
- Work with Wapakoneta on the extension of water to the GFF site.
- Work with Dominion Gas on the installation of line extensions and service extensions as needed.

- Work with Wapakoneta to develop the arrangement and agreements that GFF can procure its own power contracts, including the solicitation of various suppliers, and negotiation of all energy contracts with the chosen supplier.
- Using GFF's projected load, develop procurement strategies for purchasing electricity and natural gas, and implement these strategies on behalf of GFF as agreed.
- Work with GFF Team to develop load projections to interface with Wapakoneta and the growth of the substation.
- Using the load projections and various other indicators such as the natural gas market, weather, and regulatory changes, provide constant oversight and review to GFF procurement strategies and options.
- Participate in various industrial groups or with municipal organizations regarding federal and state regulatory and environmental issues, and how they may impact GFF.

## II. TERM

This Agreement will be in effect for a period of 10 years from the date this Agreement is executed by both parties. Any termination shall be subject to Section VII of this Agreement.

## III. COMPENSATION

GFF agrees to compensate STEP as follows:

- For all work beginning April 27, 2016, GFF will compensate STEP at a rate of \$125/per man hour for Greg Elam and \$75/man hour for all other support staff plus out of pocket expenses.
  - All work complete and time billed 2015 to April 26, 2016 \$5,000.00
  - Expenses 2015 through April 26, 2016 Waived
  - \$5,000.00

Any additional amounts will be invoiced on a monthly basis and due within 20 days of the invoiced date.



- Once GFF has obtained permanent electric service, GFF will compensate STEP annually as follows:

Up to 32 Acres -	\$30,000/Yr.
33 to 50 Acres -	\$40,000/Yr.
51 to 100 Acres -	\$50,000/Yr.
101 Acres and Higher	\$60,000/Yr.

This fee will be billed on a quarterly basis, prior to services being provided.  
At GFF's choice, this fee can be collected through a supplier fee as a \$/KWH adder

To the extent that the usage for GFF is materially different as a result of GFF not adding load to the site, STEP and GFF agree to work together to modify or adjust the annual amounts as appropriate.

### **III. NOTICE**

Any notice, statement, or payments under this Agreement will be made to the authorized representatives of STEP and/or Customer at the addresses set forth in Exhibit A, or such other address as each party may otherwise designate in writing from time to time.

### **V. SITE ACCESS and RESPONSIBILITIES OF CUSTOMER**

Customer agrees to fully cooperate with STEP and its subcontractors in the performance of Services by:

- Providing STEP utility and infrastructure information as requested from time to time;
- Providing access by STEP to customer site as may be necessary from time to time;
- Provide copies of all utility and supplier invoices on a monthly basis when received or execute any forms/letters necessary to allow STEP the ability to obtain such data and information directly from the utility and or suppliers
- Executing a Letter of Authorization ("LOA") as necessary for STEP to act on GFF's behalf.



## **VI. PERSONNEL**

STEP shall retain sole control over the selection and assignment of personnel to perform the Services, provided, however, that STEP will instruct its personnel to comply while on Customer's Site with any safety, security or other personnel policies of Customer or its tenant's that are reasonably applicable to the Services and made known by Customer. Upon Customer's request, STEP will remove from Customer's Site any of its personnel who fail to so comply.

## **VI. DATA and PROPRIETARY RIGHTS**

All data delivered to Customer by STEP in the form of PDF reports (the "Data") shall be the Property of Customer and Customer shall have all ownership rights therein. Customer grants STEP and its representatives a non-exclusive royalty free right and license to use the Data for the purpose of delivering STEP Services to Customer. STEP shall retain all right title and interest in and to its Equipment, systems, software, calculations, processes and know-how (the "System") including, but not limited to (i) any enhancements, revisions, updates, and derivative works including all documentation, all programming code data, user interfaces, scripts and any other computer software (in object code and/or source code form) developed, used or provided by STEP or its representatives or contractors; (ii) all STEP's service marks, trademarks, tradenames or other designations; (iii) all copyright, trade secrets, patent rights and other proprietary rights in and related to the System; (iv) all general statistical information concerning operation of the use of the STEP Services, and (v) all inventions, improvements, discoveries, works of authorship, or other intellectual property created by STEP in performing the Services All rights, now and hereafter existing with respect to the foregoing which are not specifically granted to Customer in this Section VI are hereby reserved to and by STEP and may be exercised freely by STEP in any manner, including without limitation the provision of metering and energy procurement services to third parties.

## **VII. TERMINATION**

Customer shall have the right to cancel this Agreement with no penalty by providing sixty (60) days written notice if STEP fails to perform any of its obligations hereunder and does not cure such failure within twenty-one (21) business days (the "Notice Period") after written notification by Customer to do so, or if such failure cannot reasonably be corrected within the Notice Period, STEP has not commenced and diligently pursued such correction within the Notice Period, Customer may terminate this Agreement. In that event, Customer shall return to STEP all its



Equipment and Systems and all components thereof and shall have no further obligation to pay STEP for Services. Termination shall not relieve Customer from paying STEP for any amounts that are owed or for any Energy Procurement Services for energy contracts with respect to which STEP has consulted with Customer or which are in effect at the time of termination.

Customer shall also have the right to cancel this Agreement for any or no reason by providing sixty (60) days' notice, but the payment for terminating this Agreement under those circumstances shall be ten thousand dollars (\$10,000), payable within five business days from date of termination."

In the event Customer (i) fails to make timely payment of any amounts due and payable to STEP hereunder and does not cure such failure within five (5) business days after written notification by STEP to do so, or (ii) fails to perform any non-monetary obligations hereunder and does not cure such failure within twenty-one (21) business days (the "Notice Period") after written notification by STEP to do so, or if such failure cannot reasonably be corrected within the Notice Period, Customer has not commenced and diligently pursued such correction within the Notice Period, STEP may terminate this Agreement or, in its sole discretion, suspend its performance of Services. In either event, STEP shall be entitled to remove its Equipment and Systems and all components thereof, including but not limited to all meters.

## **VIII. EQUIPMENT**

All Equipment and Systems provided by STEP and used in the performance of its Metering Services shall at all times be and remain the sole property of STEP. If title to any Equipment or System should be deemed to have transferred to Customer, Customer hereby conveys to STEP all its right, title, and interest therein. Customer hereby grants to STEP the right and authority to enter Customer's site at any time and from time to time to monitor, repair, maintain, modify and remove the Equipment or System. Customer agrees that the Equipment and Systems shall be deemed personal property of STEP and shall not be deemed fixtures or otherwise part of the real estate. Customer hereby authorizes STEP to execute and file such Uniform Commercial Code financing statements as STEP may deem necessary or desirable to identify its ownership in the Equipment and Systems.

Subject to the terms of this Agreement, in the event that any Equipment or System provided by STEP or its subcontractors fails or malfunctions during the Term of this Agreement or any renewal term, STEP will, in its sole discretion, repair or replace such defective or malfunctioning Equipment or System at STEP's sole cost. Such repair or replacement shall constitute Customer's exclusive remedy for any failure or malfunction of Equipment or System. Customer shall be responsible for the cost of repair or replacement, if due to: (i) faulty or improper



installation, modification, maintenance or repair of Equipment by anyone other than STEP, including Customer or any vendor, contractor or other third party engaged directly by Customer; (ii) abuse or improper operation of Equipment by anyone other than STEP; (iii) damages caused by lightning strikes or other accidents not caused by STEP. Any additional work and or material to repair such equipment due to (i), (ii), (iii), above, shall be paid for by Customer within ten (10) days after invoice, unless agreed to otherwise by STEP in writing.

#### **IX. WARRANTIES, DISCLAIMERS, LIMITATIONS.**

STEP represents and warrants that (i) the services will be performed in a good, diligent and workmanlike manner consistent with the standards in the trade, and (ii) the reports and billings to Customer's tenants will be compiled accurately and timely. EXCEPT AS EXPRESSLY PROVIDED IN THIS SECTION, STEP MAKES NO REPRESENTATION OR WARRANTY RELATED TO THE SERVICES, THE EQUIPMENT OR THE SYSTEM. . STEP DISCLAIMS ALL EXPRESS OR IMPLIED WARRANTIES, INCLUDING IMPLIED WARRANTIES OF MERCHANTABILITY, NON-INFRINGEMENT AND FITNESS FOR A PARTICULAR PURPOSE

#### **X. LIMITATION OF LIABILITY.**

IN NO EVENT SHALL STEP BE LIABLE FOR ANY CONSEQUENTIAL, INDIRECT, INCIDENTAL, SPECIAL OR PUNITIVE DAMAGES UNDER ANY CAUSE OF ACTION ARISING OUT OF OR RELATED TO THE EQUIPMENT, SYSTEMS, SERVICES OR CUSTOMER'S USE OR INABILITY TO USE THE FOREGOING, INCLUDING LOSS OF USE OF FACILITIES, BUSINESS INTERRUPTION, LOSS OF BUSINESS, PROFITS OR INFORMATION OR OTHER ECONOMIC LOSS. THE ENTIRE LIABILITY OF STEP TO CUSTOMER FOR DAMAGES IN ANY WAY RELATE TO THE SERVICES SHALL NOT EXCEED THE SUM OF THOSE AMOUNTS PAID TO STEP BY CUSTOMER DURING THE SIX (6) MONTHS PRECEDING ACCRUAL OF THE CLAIM. THE FOREGOING LIMITATIONS SHALL CONTINUE TO APPLY EVEN IF AN EXCLUSIVE REMEDY PROVIDED HEREIN FAILS OF ITS ESSENTIAL PURPOSE. THIS SECTION SHALL ALSO APPLY FOR THE BENEFIT OF ANY THIRD-PARTY LICENSOR OR SUPPLIER OF STEP.

#### **XI. INDEMNIFICATION**

Customer will indemnify, defend and hold STEP and its licensors and suppliers harmless at Customer's sole cost and expense and pay all costs, including reasonable attorney's fees and damages resulting from any claim (i) arising from or relating to Customer's use of the STEP



Services, unless caused by the gross negligence or willful misconduct of STEP, (ii) based on a claim that any Data infringes in any manner any intellectual property or other proprietary right of any third party, or violates any person's right of publicity or privacy, or (iii) that Data has otherwise caused or resulted in any tort, injury, damage or harm to any other person. Customer will have sole control of the defense of any such action and all negotiations for its settlement or compromise. STEP will cooperate fully at Customer's expense with Customer in the defense, settlement or compromise of any such action.

Customer acknowledges and agrees that STEP has no obligation or liability of any kind with respect to the supply or delivery of electricity, gas, water, or any other energy or utility service to Customer or any of its Tenants, or any interruption thereof. Customer agrees to indemnify, defend, and hold STEP harmless from and against any and all costs, claims, liabilities, losses, and expenses, including but not limited to reasonable attorneys fees relating to or arising out of the supply or delivery of any energy or utility service, the quality, quantity or cost thereof, or the interruption thereof.

## **XII. REPRESENTATIONS AND WARRANTIES**

Each party represents and warrants that it is duly authorized to enter into and perform its obligations under this Agreement. Customer represents and warrants that it has the right, power, and authority to execute and deliver this Agreement and the Exhibits attached hereto, and upon such execution and delivery Customer shall be bound by this Agreement.

## **XIII. UNCONTROLLABLE FORCES**

If either party is unable to perform its obligations under this Agreement as a result of uncontrollable forces, other than the obligation to make payments then due or becoming due hereunder, the affected party's obligations will be suspended during the period of any such event. The term "uncontrollable forces" means acts of God or other physical or governmental events not reasonably within the control or fault of the affected party and which by the exercise of reasonable diligence such party could not have prevented or is unable to overcome. The affected party will give notice to the other party of any uncontrollable forces event.

## **XIV. MISCELLANEOUS**

STEP is an independent contractor, and this Agreement shall not create or imply any agency relationship or partnership between the parties. Neither party shall have the right or authority to bind the other. If any provision in this Agreement is determined to be invalid or unenforceable



by any court such determination shall not effect the validity and enforceability of the other terms. STEP may engage subcontractors to perform any of its obligations under this Agreement. Unless otherwise agreed in writing, STEP shall have no obligation to compile or provide data or create analyses or reports except as specified herein.

#### **XV. CONFIDENTIALITY AND NON-CIRCUMVENTION**

Each party agrees not to disclose the terms of this Agreement to a third party other than that party's and its affiliate's employees, lenders, counsel, or accountants who have agreed to keep such terms confidential or in order to comply with any law, order, or regulation. Each party further agrees to notify the other party of any proceeding of which it is aware and which may result in disclosure of such confidential information, and to use reasonable efforts to prevent or limit such disclosure. Each party agrees not to interfere with or circumvent the activities of the other party under this Agreement, or, without the consent of the other party, offer any third party the opportunity to provide any of the services contemplated by this Agreement during its term or any renewal term.

#### **XVI. GOVERNING LAW**

This Agreement will be governed by and construed in accordance with the laws of Ohio, without regard to the laws of such state requiring the application of the laws of another state. Any dispute between the parties concerning this Agreement or the services rendered hereunder shall be resolved only in a court of competent jurisdiction in Ohio.

#### **XVII. ASSIGNMENT**

This Agreement shall not be assigned by Customer or STEP either directly or indirectly without the prior written consent of the other party, except that no such consent shall be required with respect to wholly-owned subsidiaries or successors in interest of the parties. The foregoing shall not restrict STEP from employing subcontractors or assigning and delegating its rights and duties in connection with a merger, acquisition, consolidation, sale of substantially all of its assets or other reorganization, provided that the assignee agrees in writing to be bound by the terms of this Agreement and assumes the outstanding obligations of STEP.



**XVIII. ENTIRETY**

This Agreement and the attachments hereto, constitute the entire agreement between the parties. All prior discussions and agreements are merged herein and superseded hereby. No amendment, modification, or change will be enforceable unless reduced to writing and executed by both parties.

IN WITNESS WHEREOF, the parties have executed this Agreement on the date below.

**STEP Resources Consulting**  
A Division of Lykins Oil Company

**Golden Fresh Farms LLC**  
A wholly owned subsidiary of Golden Fresh Holdings LLC

By: 

By: 

Name: Robert Munn

Name: Luis Chidarte

Title: Treasurer

Title: President

Date: May 5, 2016

Date: May 2 2016



**EXHIBIT A**

If payments to STEP Resources Consulting made by wire transfer:

US Bank  
Cincinnati, Ohio 45202  
ABA # 042000013  
For credit to: STEP Resources Consulting  
Account No. 7130121405885

All notices or payments made by mail to STEP Resources Consulting LLC shall be sent to:

**For Payments:**

Accounts Receivable  
STEP Resources Consulting  
8366 Princeton Glendale Rd  
Suite B-1  
West Chester, OH 45069

**For Copies of Utility Bills:**

Customer Service  
STEP Resources Consulting  
8366 Princeton Glendale Rd  
Suite B-1  
West Chester, OH 45069

**For all other notices:**

Gregory E. Elam, Managing Director  
STEP Resources Consulting  
8366 Princeton Glendale Rd  
Suite B-1  
West Chester, OH 45069  
Phone: (513) 792-0146

[gelam@stepresources.com](mailto:gelam@stepresources.com)

**For all Notices sent to Customer:**

Golden Fresh Farms Inc.  
2011 Graham Side Rd.  
Kingsville, Ontario N9Y2E4  
Phone:

Supplement to the Proof of Claim  
of  
Lykins Oil Company

Account History



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
8/31/2018	5423

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Termination Fee per Energy Services Agreement Section VII	1.00		\$ 10,000.00
The requested "balance due" is USD			
<b>Total</b>			\$10,000.00
<b>Balance Due</b>			\$10,000.00



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
8/6/2018	5419

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for August 2018	1.00		\$ 2,500.00
The requested "balance due" is USD			
		<b>Total</b>	\$2,500.00
		<b>Balance Due</b>	\$2,500.00



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
5/4/2018	5370

Acct # 50945  
 Lykins # 388129

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for the months of May, June, and July 2018	1.00		\$ 7,500.00
The requested "balance due" is USD			
			<b>Total</b> \$7,500.00
			<b>Balance Due</b> \$7,500.00



8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
2/2/2018	5329

Acct # 50945  
 Lykins # 333485

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
	Qty	Rate	Amount
Consulting and Analytical services for the months of February, March, and April 2018			\$7,500.00
The requested "balance due" is USD			
			<b>Total</b> \$7,500.00
<b>Payments/Credits</b>			
<b>Balance Due</b>			\$7,500.00



8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
11/2/2017	5289

Acct # 50945  
 Lykins # 276047

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for the months of November, December 2017 and January 2018.			\$7,500.00
The requested "balance due" is USD			
Total			\$7,500.00
Payments/Credits			
Balance Due			\$7,500.00



8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
8/1/2017	5243

Acct # 50745  
 Lykins # 213836

Bill To		
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.		
P.O. No.	Terms	Project
	Due on Receipt	
Description	Qty	Rate
Consulting and Analytical services for the months of August, September and October 2017		\$7,500.00
The requested "balance due" is USD		
		<b>Total</b> \$7,500.00
<b>Payments/Credits</b>		
<b>Balance Due</b>		\$7,500.00

Pat in Field  
 on 10-31-17  
 CV # 484



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
5/2/2017	5204

*Acct. # 59745  
Lykins # 201163*

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
	Qty	Rate	Amount
Consulting and Analytical services for the months of May, June and July 2017			\$7,500.00
The requested "balance due" is USD			
<b>Total</b>			\$7,500.00
<b>Payments/Credits</b>			
<b>Balance Due</b>			\$7,500.00

*Admin Field  
on 7-31-17  
CRA 314*



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
3/3/2017	5179

*Acct. # 50945  
Lkins # 189903*

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for the month of January 2016			
Chris Shoker	25.25	\$ 75.00	\$ 1,893.75
Greg Elam	.5	\$ 125.00	\$ 62.50
Jeff Wedgeworth	15.25	\$ 75.00	\$ 1,143.75
Rich Bohon	8	\$ 75.00	\$ 600.00
<b>Professional Discounts</b>			\$ (1,806.25)
The requested "balance due" is USD			
<b>Total</b>			\$1,893.75
<b>Payments/Credits</b>			
<b>Balance Due</b>			\$1,893.75

*Paid in Full  
on 6-16-17  
CR # 229*

**Time Detail  
Golden Fresh Farm  
January 2017**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	03-Jan-17	Contractor delivered new regulator tree, opened and exposed existing underground piping and installed tapping sleeve on 4" high pressure main. Met with John Quiring to discuss boiler operation and timeline for the installation of the remaining heating zones.	9.00	\$ 75.00	\$ 675.00
Chris Shoker	04-Jan-17	Travel to and from Wapakoneta to meet with Brenda Schimmoeller with Dominion Gas Operations and contractor.	15.00	\$ 75.00	\$ 1,125.00
Chris Shoker	05-Jan-17	Contact Brenda Schimmoeller to request a commitment for providing service for the second boiler and to offer thanks for working her plan for correcting the distribution and service line issues at the site. Also requested the contact info for the company	1.00	\$ 75.00	\$ 75.00
Chris Shoker	30-Jan-17	Call with Paul Mastronardi and Neil Quiring to discuss firing 2nd boiler.	0.25	\$ 75.00	\$ 18.75
<b>Sub Total - Chris Shoker</b>			<b>25.25</b>	<b>\$ 75.00</b>	<b>\$ 1,893.75</b>
Greg Elam	04-Jan-17	Misc correspondence with Paul, Louie, and Rich Bohon on lighting and procurement	0.50	\$ 125.00	\$ 62.50
<b>Sub Total - Greg Elam</b>			<b>0.50</b>	<b>\$ 125.00</b>	<b>\$ 62.50</b>
Jeff Wedgeworth	04-Jan-17	Emails and calls with GFF and Area Electric on schedules	0.50	\$ 75.00	\$ 37.50
Jeff Wedgeworth	06-Jan-17	Meeting with Louis on procurement	1.00	\$ 75.00	\$ 75.00
Jeff Wedgeworth	06-Jan-17	Travel to and from meeting with Louis	4.00	\$ 75.00	\$ 300.00
Jeff Wedgeworth	09-Jan-17	Calls with AMP and Area Electric	0.50	\$ 75.00	\$ 37.50
Jeff Wedgeworth	10-Jan-17	GFF updates on supply and follow up on lighting schedule	0.50	\$ 75.00	\$ 37.50
Jeff Wedgeworth	24-Jan-17	LMP data collection, calls with Louis on nominations and scheduling	2.00	\$ 75.00	\$ 150.00
Jeff Wedgeworth	25-Jan-17	real time/day ahead LMP analysis and presentation	4.00	\$ 75.00	\$ 300.00

**Time Detail  
Golden Fresh Farm  
January 2017**

Jeff Wedgeworth	26-Jan-17	More detailed analysis - weekday vs weekend	1.00	\$ 75.00	\$ 75.00
Jeff Wedgeworth	30-Jan-17	Updates to presentation and create nominations sheet	1.00	\$ 75.00	\$ 75.00
Jeff Wedgeworth	31-Jan-17	Load analysis, emails with AMP	0.75	\$ 75.00	\$ 56.25
<b>Sub Total - Jeff Wedgeworth</b>			<b>15.25</b>	<b>\$ 75.00</b>	<b>\$ 1,143.75</b>

Rich Bohon	04-Jan-17	Calls and emails on NG usage	1.25	\$ 75.00	\$ 93.75
Rich Bohon	06-Jan-17	Travel to and from meeting	4.00	\$ 75.00	\$ 300.00
Rich Bohon	06-Jan-17	Meeting with Paul and Lou	1.00	\$ 75.00	\$ 75.00
Rich Bohon	09-Jan-17	Calls with Area Wide Electric and Vaughn	0.75	\$ 75.00	\$ 56.25
Rich Bohon	09-Jan-17	Calls with Amp Oho	0.50	\$ 75.00	\$ 37.50
Rich Bohon	09-Jan-17	Calls with IGS	0.50	\$ 75.00	\$ 37.50
<b>Sub Total - Rich Bohon</b>			<b>8.00</b>	<b>\$ 75.00</b>	<b>\$ 600.00</b>

<b>Summary</b>					
Chris Shoker			25.25	\$ 75.00	\$ 1,893.75
Greg Elam			0.50	\$ 125.00	\$ 62.50
Jeff Wedgeworth			15.25	\$ 75.00	\$ 1,143.75
Rich Bohon			8.00	\$ 75.00	\$ 600.00
			<b>49.00</b>		<b>\$ 3,700.00</b>



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
3/3/2017	5185

Acct # 50945  
Lykins # 189925

Bill To			
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.			
	P.O. No.	Terms	Project
		Due on Receipt	
	Qty	Rate	Amount
Consulting and Analytical services for the months of February March and April 2017			\$7,500.00
The requested "balance due" is USD			
			<b>Total</b> \$7,500.00
<b>Payments/Credits</b>			
<b>Balance Due</b>			\$7,500.00

Paid in Full  
on 5-5-17  
CR # 182



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
1/30/2017	5170

Acct. # 50945  
 Lykins # 179165

Bill To
Golden Fresh Farms Enterprises, LP 1902 Progress Dr. Wapakoneta, OH 45895 U.S.A.

P.O. No.	Terms	Project
	Due on Receipt	

Description	Qty	Rate	Amount
Consulting and Analytical services for the month of December 2016			\$3,825.00

The requested "balance due" is USD

<b>Total</b>	\$3,825.00
<b>Payments/Credits</b>	
<b>Balance Due</b>	\$3,825.00

Pd in Full  
 on 2-16-17  
 ER # 93



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
12/23/2016	5153

*Acct # 50945  
Lykin's # 170138*

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
P.O. No.	Terms	Project	
	Due on Receipt		
Description	Qty	Rate	Amount
Consulting and Analytical services for the month of November 2016		0.00	\$0.00
Chris Shoker	0.50	\$ 75.00	\$ 37.50
Greg Elam	12.5	\$ 125.00	\$ 1,562.50
<b>The requested "balance due" is USD</b>			
<b>Total</b>			<b>\$1,600.00</b>
<b>Payments/Credits</b>			
<b>Balance Due</b>			<b>\$1,600.00</b>

*Paid in Full on  
1-10-17 E  
✓ # 53*

**Time Detail  
Golden Fresh Farm  
November 2016**

<b>Consultant</b>	<b>Date</b>	<b>Work Description</b>	<b>Time</b>	<b>Rate</b>	<b>Total Billed</b>
Chris Shoker	15-Nov-16	Receive email from Dave Evans with Dominion. Review AC metering agreement	0.25	\$ 75.00	\$ 18.75
Chris Shoker	22-Nov-16	Send Dominion AC metering agreement to Paul for signature and forward signed copy to Dave Evans at Dominion. Receive service start up instructions from Dave Evans and HIR paperwork	0.25	\$ 75.00	\$ 18.75
<b>Sub Total - Chris Shoker</b>			<b>0.50</b>	<b>\$ 75.00</b>	<b>\$ 37.50</b>
Greg Elam	02-Nov-16	Check in with Scott Woods of Vaughn Industries on status of transformers- convey the same to Paul.	0.25	\$ 125.00	\$ 31.25
Greg Elam	04-Nov-16	Travel to Columbus-OH AMP offices, Meet with Wapakoneta (John Courtney) and AMP representatives to work through needed Addendum to Energy Services Agreement, Travel back	5.00	\$ 125.00	\$ 625.00
Greg Elam	08-Nov-16	Work on draft Addendum to Energy Services Agreement with Wapakoneta	2.00	\$ 125.00	\$ 250.00
Greg Elam	09-Nov-16	Work on draft Addendum to Energy Services Agreement, finalize initial draft and send to Bricker & Eckler for review.	1.75	\$ 125.00	\$ 218.75
Greg Elam	14-Nov-16	Call with Paul to discuss transformers for bunkhouse- call to Wapakoneta to see if possible to get a loaner transformer- Call with Vaughn Industries Scott Woods re status of transformers- learned that transformers will be delivered on 11-16-16. Call with Paul to discuss the same.	0.75	\$ 125.00	\$ 93.75
Greg Elam	15-Nov-16	Follow up with Chris Schmenk on status of Addendum review by Bricker	0.25	\$ 125.00	\$ 31.25
Greg Elam	18-Nov-16	Review Bricker & Eckler's comments to the ESA Addendum. Call with Devin at Bricker to discuss comments to addendum and changes needed	0.75	\$ 125.00	\$ 93.75
Greg Elam	25-Nov-16	Review Devin of Bricker & Eckler changes and comments to addendum. Make redline modifications to the same	1.50	\$ 125.00	\$ 187.50
Greg Elam	30-Nov-16	Follow up with Devon at Bricker to get approval on changes made by STEP.	0.25	\$ 125.00	\$ 31.25

Time Detail  
Golden Fresh Farm  
November 2016

*Sub Total - Greg Elam*

12.50    \$ 125.00    \$ 1,562.50

Summary			
Chris Shoker	0.50	\$ 75.00	\$ 37.50
Greg Elam	12.50	\$ 125.00	\$ 1,562.50
	<u>13.00</u>		<u>\$ 1,600.00</u>



# INVOICE

Date	Invoice #
12/15/2016	5149

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

*Acct # 50945  
 Lykins # 169302*

Bill To
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4

P.O. No.	Terms	Project
	Due on Receipt	

Description	Qty	Rate	Amount
Consulting and Analytical services for the month of October 2016		0.00	\$0.00
Chris Shoker	2.00	\$ 75.00	\$ 150.00
Greg Elam	4	\$ 125.00	\$ 500.00

The requested "balance due" is USD

Total	\$650.00
Payments/Credits	
Balance Due	\$650.00

*Pd in Full  
 on 1-10-17  
 ZV # 53*

**Time Detail  
Golden Fresh Farm  
October 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	24-Oct-16	Receive email from Dave Evans with request for information for the service in Wapakoneta. Reviewed tele metering agreement, contacted Neil Quiring for updated schedule for meter install, boiler install and project schedule review. Contacted Paul for verification of bill mailing address, billing contact person and waited for reply, then forwarded information to energy 5 and Dave Evans. Need to add metering information regarding executed application	2.00	\$ 75.00	\$ 150.00

***Sub Total - Chris Shoker***

**2.00    \$ 75.00    \$ 150.00**

Greg Elam	03-Oct-16	Receive and review AMP fee pricing from Pam Sullivan	0.25	\$ 125.00	\$ 31.25
Greg Elam	07-Oct-16	Follow up on transformer order with Vaughn Ind.	0.25	\$ 125.00	\$ 31.25
Greg Elam	14-Oct-16	Multiple Correspondences with Paul and Vaughn Industries on the status of the transformer order	0.25	\$ 125.00	\$ 31.25
Greg Elam	14-Oct-16	Review and analyze the co-gen study that was completed a few years ago.	1.25	\$ 125.00	\$ 156.25
Greg Elam	20-Oct-16	Call to John Courtney. E-mail received from Chad Scott. Respond to e-mail from Chad Scott regarding Adendum to ESA- Start draft of ESA.- Call with Courtney to discuss next meeting at AMP and what we want to accomplish.	1.75	\$ 125.00	\$ 218.75
Greg Elam	28-Oct-16	Follow communications with Gerry Donadue on size and space needed for substation	0.25	\$ 125.00	\$ 31.25

***Sub Total - Greg Elam***

**4.00    \$ 125.00    \$ 500.00**

<b>Summary</b>					
Chris Shoker			2.00	\$ 75.00	\$ 150.00
Greg Elam			4.00	\$ 125.00	\$ 500.00
Total			<u>6.00</u>		<u>\$ 650.00</u>



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
10/31/2016	5128

Account # 50945

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
P.O. No.	Terms	Project	
	Due on Receipt		
Description	Qty	Rate	Amount
Consulting and Analytical services for the month of September 2016		0.00	\$0.00
Greg Elam	2.75	\$ 125.00	\$ 343.75
The requested "balance due" is USD			
		<b>Total</b>	\$343.75
		<b>Payments/Credits</b>	
		<b>Balance Due</b>	\$343.75

PAID in Full  
on 12-8-16  
ZVA 34

**Time Detail  
Golden Fresh Farm  
September 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Greg Elam	01-Sep-16	Receive and review correspondence from Scott Woods at vaugh regarding transformers. Forward same.	0.25	\$ 125.00	\$ 31.25
Greg Elam	12-Sep-16	Call with AEP team regarding the transmission and scheduling of the GFF load through AEP, with GFF procuring from a third party.	1.00	\$ 125.00	\$ 125.00
Greg Elam	13-Sep-16	Follow up on transformer order with Vaughn Ind.	0.25	\$ 125.00	\$ 31.25
Greg Elam	14-Sep-16	Prepare and send correspondence to Dave Lowen regarding possibly using a smaller transformer for the warehouse.	0.25	\$ 125.00	\$ 31.25
Greg Elam	22-Sep-16	Correspondence with Gerry Donanhue on next phase, including building of substation. Follow up with call on same.	0.50	\$ 125.00	\$ 62.50
Greg Elam	29-Sep-16	Call with AMP and Wapakoneta regarding AEP and AEP proposing to jump in on things. Worked through options and costs for GFF	0.50	\$ 125.00	\$ 62.50
<b>Sub Total - Greg Elam</b>			<b>2.75</b>	<b>\$ 125.00</b>	<b>\$ 343.75</b>

Summary					
Greg Elam			2.75	\$ 125.00	\$ 343.75
Total			<u>2.75</u>	<u>\$ 125.00</u>	<u>\$ 343.75</u>



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
10/6/2016	5123

*Acct # 50745*

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for the month of August 2016		0.00	\$0.00
Chris Shoker	32	75.00	\$ 2,400.00
Greg Elam	0.50	\$ 125.00	\$ 62.50
Mileage to and from Wapakoneta-8/4/2016	200	\$ 0.50	\$ 100.00
Mileage to and from Wapakoneta-8/16/2016	200	\$ 0.50	\$ 100.00
Mileage to and from Wapakoneta-8/29/2016	200	\$ 0.50	\$ 100.00
Poster/Blue Prints made			\$ 202.50
<b>The requested "balance due" is USD</b>			
		<b>Total</b>	\$2,965.00
<b>Payments/Credits</b>			
		<b>Balance Due</b>	\$2,965.00

*PA in Full  
on 10/25/16  
by #24*

**Time Detail  
Golden Fresh Farms  
August 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	01-Aug-16	Respond to Paul regarding internet needs for the facility. Contacted Rob Huff and put him in contact with Nathan with it's services in Canada	0.25	\$ 75.00	\$ 18.75
Chris Shoker	01-Aug-16	Receive email from Dave Evans with Dominion Gas requesting further load information. Called Dave and and explained the max demand will be 84 Mcf/hr however that is extremely unlikely.	0.50	\$ 75.00	\$ 37.50
Chris Shoker	01-Aug-16	Receive and respond to email from Chris Schmenk with Brickler and Eckler. Chris requested that we change the Dominion Natural gas service application to the new Golden Fresh Farms LLC. Modified the service application and sent to Paul Mastronardi to be executed then forwarded to Cindy Smith with Dominion Gas. Per request by Chris Schmenk I also sent a verification of service for the project lender to Dominion as well. Followed up with phone call to Cindy Smith to discuss the service information.	1.00	\$ 75.00	\$ 75.00
Chris Shoker	01-Aug-16	Receive proposal from Chris Anzano to complete footers and foundation for service building. Contact Neil Quiring and Paul Mastronardi. Requested construction schedule and additional line item information from Chris Anzano. Ordered building plans from Letterman Printing, estimated cost \$200.00	2.00	\$ 75.00	\$ 150.00
Chris Shoker	01-Aug-16	Receive and review utility easement request by Mary Ruck from Louie Chibante.	0.50	\$ 75.00	\$ 37.50
Chris Shoker	02-Aug-16	Email Paul, Louie and Neil Quiring to plan meeting prior to meeting with the City of Wapakoneta to discuss utilities with the street improvement.	0.25	\$ 75.00	\$ 18.75

**Time Detail**  
**Golden Fresh Farms**  
**August 2016**

Chris Shoker	04-Aug-16	Travel to Wapakoneta and meet with Paul, Louie and Neil Quiring. Negotiate utility extension in meeting with the City of Wapakoneta. Work to be added to the street improvement. Discuss foundation contractors with Neil Quiring review updated plans and discuss sourcing a HDPE supplier for irrigation.	7.00	\$ 75.00	\$ 525.00
Chris Shoker	05-Aug-16	Receive updated elevations for the gas line installation from Neil Quiring. Requested a detailed drawing from Thermo to send to Dominion Gas.	0.50	\$ 75.00	\$ 37.50
Chris Shoker	16-Aug-16	Travel to Wapakoneta and meet with Neil Quiring. Finalize irrigation material take off. Verify the location of the sewer, water and natural gas. Recommended reducing the water line to 8" rather than 12"	5.50	\$ 75.00	\$ 412.50
Chris Shoker	24-Aug-16	Contact suppliers and issue a pricing request for hdpe waterline material to C.I. Thornburg, Ferguson, Isco, and HD Supply	3.00	\$ 75.00	\$ 225.00
Chris Shoker	26-Aug-16	Develop qualified contractor list for Neil Quiring and Louie. Schedule preconstruction site walk with Dominion for Monday 8-29-16 at 8 am.	4.00	\$ 75.00	\$ 300.00
Chris Shoker	29-Aug-16	Travel to Wapakoneta. Meet with Neil Quiring and Dominion gas for preconstruction site walk. Review supplier bids for irrigation material and final drawing review.	7.50	\$ 75.00	\$ 562.50
<b>Sub Total - Chris Shoker</b>			<b>32.00</b>	<b>\$ 75.00</b>	<b>\$ 2,400.00</b>
Greg Elam	01-Aug-16	Receive and review correspondence from Chris Schmenk of Bricker & Eckler. Re name change needed. Follow up with STEP team to make changes on Dominion documents.	0.25	\$ 125.00	\$ 31.25
Greg Elam	30-Aug-16	Call with Vaughn Industries Scott Woods and Told Scott that the transformer issue timeline needs to move up. Discussed options to move timeline.	0.25	\$ 125.00	\$ 31.25

Time Detail  
Golden Fresh Farms  
August 2016

*Sub Total - Greg Elam*

0.50    \$ 125.00    \$ 62.50

Summary			
Chris Shoker	32.00	\$ 75.00	\$ 2,400.00
Greg Elam	0.50	\$ 125.00	\$ 62.50
	<u>32.50</u>		<u>\$ 2,462.50</u>





ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

G-16-16

Date	Invoice #
<del>5/5/2016</del>	5088

Acct # 50945

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
P.O. No.	Terms	Project	
	Due on Receipt		
Description	Qty	Rate	Amount
Consulting and Analytical services from April 27th through May 31, 2016		0.00	\$0.00
Chris Shoker	18.75	\$ 75.00	\$ 1,406.25
Greg Elam	25.5	\$ 125.00	\$ 3,187.50
Meals for Traveling and meetings	2		\$ 80.62
Print documents	1		\$ 14.80
Mileage to and from Wapakoneta - 103 miles each way	206	\$ 0.50	\$ 103.00
<b>Total</b>			<b>\$4,792.17</b>
<b>Payments/Credits</b>			
<b>Balance Due</b>			<b>\$4,792.17</b>

The requested "balance due" is USD

pd in Full  
on 10-5-16  
-ACH

**Time Detail  
Golden Fresh Farms  
April 27th - May 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	05-May-16	Contact Dave Loewen with Thermo Energy and request call to discuss natural gas	0.25	\$ 75.00	\$ 18.75
Chris Shoker	09-May-16	Receive requested boiler data from Neil Quiring. Verify information against projected usage data	1.25	\$ 75.00	\$ 93.75
Chris Shoker	10-May-16	Receive Dominion natural gas service application from Cindy Smith with Dominion Gas. Contact Paul Mastronardi to request corporate legal information and Tax ID. Begin Dominion service application. Request and receive site plan from Neil Quiring. Download DWG reader to read site plans.	3.50	\$ 75.00	\$ 262.50
Chris Shoker	11-May-16	Meet with Neil Quiring at the ground breaking to discuss specific needs for permits and site planning. Agreed to review and discuss on 5/12/2016	0.50	\$ 75.00	\$ 37.50
Chris Shoker	12-May-16	Receive email from Neil Quiring via Paul Mastronardi from Chad Scott with Wapakoneta to discuss EPA permits. 1.) Swpp issued by EPA, if you're working with choice one engineering, they could do work. 2.) NOI issued by EPA. 3.) Contractors registered with the city. 4) Site plan, would like one available at our office to review. Researched each permit requirements for each EPA permit and noted applications.	4.50	\$ 75.00	\$ 337.50
Chris Shoker	13-May-16	Call with Neil Quiring to discuss initial EPA permit requirements	0.25	\$ 75.00	\$ 18.75
Chris Shoker	17-May-16	Call with Neil Quiring to discuss EPA permit including SWPP and NOI filings	0.25	\$ 75.00	\$ 18.75
Chris Shoker	19-May-16	Review proposed natural gas meter location and attach to the Dominion service application	0.50	\$ 75.00	\$ 37.50
Chris Shoker	20-May-16	Meet with Neil Quiring in Wapakoneta. Review SWPP, NOI and site including demolition area. Located water well on site and noted that it may require mitigation. Received email from Heide Mikkelsen with Peralta Engineering with the storm water plan and NOI. (4) hours of driving and (1.5) hours meeting with Neil	5.50	\$ 75.00	\$ 412.50

**Time Detail**  
**Golden Fresh Farms**  
**April 27th - May 2016**

Chris Shoker	21-May-16	Discuss time lapse with Paul and make call to locate contractors	0.25	\$ 75.00	\$ 18.75
Chris Shoker	22-May-16	Dominion gas service application, sent and received executed agreement from Paul Mastonardi	0.50	\$ 75.00	\$ 37.50
Chris Shoker	26-May-16	Completed Dominion gas service application and sent service application to Cindy Smith at Dominion. Request meter set dimensions	1.50	\$ 75.00	\$ 112.50
<b>Sub Total - Chris Shoker</b>			<b>18.75</b>	<b>\$ 75.00</b>	<b>\$ 1,406.25</b>
Greg Elam	27-Apr-16	Travel to meet with Golden Fresh Farms team (GFF) and City of Wapakoneta (2 hrs)- meet with GFF team first prior to meeting with City. Attend meeting with City to discuss electric issues and moving project forward. Travel back (2 hrs)-stop on way back to summarize meeting and send memo out to City and GFF team - and Jobs Ohio.(1.5 Hrs.)	9.50	\$ 125.00	\$ 1,187.50
Greg Elam	28-Apr-16	Call with Dave Lowen and Louie to discuss meeting with Wapakoneta	0.25	\$ 125.00	\$ 31.25
Greg Elam	29-Apr-16	Receive e-mail and copy of Energy Services agreement from Chris at Bricker. Review revised ESA and respond to Chris and Dlyan B.	1.50	\$ 125.00	\$ 187.50
Greg Elam	29-Apr-16	Misc coorespondence with Dave Lowen and Electrical engineer re needs for project	0.50	\$ 125.00	\$ 62.50
Greg Elam	30-Apr-16	participate on coference call with Bricker & Ekler (Chris and Dylan) to review ESA. Review Dylan's draft of ESA and make comments or revisions and send back to Chris and Dylan	2.00	\$ 125.00	\$ 250.00
Greg Elam	01-May-16	Meeting with electrical engineer to discuss project and to set direction on needs for project- Call with Dave Lowen	0.75	\$ 125.00	\$ 93.75
Greg Elam	09-May-16	Travel to Cincinnati and meet with Fosdick & Hilmer to discuss electrical engineering need for project.	1.75	\$ 125.00	\$ 218.75
Greg Elam	10-May-16	Prepare drawing and send to Louie and Paul for review and discuss regarding location of the electric overhead Vs Underground	0.50	\$ 125.00	\$ 62.50

**Time Detail**  
**Golden Fresh Farms**  
**April 27th - May 2016**

Greg Elam	13-May-16	Call with Gerry Donahue- Electrical Engineer re change in design- review proposal and submit to Paul, Louie, and Dave	0.75	\$ 125.00	\$ 93.75
Greg Elam	25-May-16	Meet with electrical engineer prior to Wapakoneta. Travel to Wapakoneta and meet with the electrical engineer and City of Wapakoneta personnel regarding the electrical feed to the site. Continue discussion through working lunch, then travel back. Stop and prepare email and drawings as follow up to meeting.	8.00	\$ 125.00	\$ 1,000.00

***Sub Total - Greg Elam***

**25.50    \$ 125.00    \$ 3,187.50**

Summary			
Chris Shoker	18.75	\$ 75.00	\$ 1,406.25
Greg Elam	25.50	\$ 125.00	\$ 3,187.50
<b>Total</b>	<b>44.25</b>		<b>\$ 4,593.75</b>

G. Elam STED  
 G. Donahue  
 Fosdick  
 C. Scott  
 L. Logan  
**J MARIES INC**  
 7 WEST AUGLAIZE ST  
 WAPAKONETA, OH 45895  
 18006304191

Welcome to J. Marie's please give us your feedback online via FB, Twitter, Yelp or Instagram!

**ORDER: Table 9**

Cashier: Kimberly B.  
 25 May-2016 11:32:25A

Transaction **200026**

**Guest 1**

1 Mt. Dew \$2.25  
 1 Bison Burger \$12.00  
 Med \$0.00  
 Salad \$2.00  
 no onion on salad no dressing sub garlic aioli

**Guest 2**

1 J. Marie Lemonade \$3.00  
 1 Bison Burger \$12.00  
 Med \$0.00  
 Salad \$2.00  
 no dressing sub thousand island

**Guest 3**

1 Fish Tacos \$11.00  
 put potato aside

**Guest 4**

1 Mt. Dew \$2.25  
 1 Bison Burger \$12.00  
 Med \$0.00  
 Sweet Potato \$0.00

**Subtotal** \$58.50  
**Tax** \$4.24

**Total** \$62.74

CREDIT CARD AUTH \$62.74  
 AMEX 1009

Tip 12.00  
**Total** 74.74

Retain this copy for statement validation

25-May-2016 12:18:05P  
 \$62.74 | Method: SWIPED  
 AMEX XXXXXXXXXXXXX1009  
 Ref #: 614600024196 | Auth #: 584136  
 MID: 984213156883  
 AthNtwkNm: AMEX  
 SIGNATURE VERIFIED

Order TJVP2J4EDFA1Y



TRAVEL - Wapakoneta

18006304191  
 7 WEST AUGLAIZE ST  
 WAPAKONETA, OH 45895  
 18006304191  
 Merchant ID: 0000027490  
 Term ID: 012  
 Ref #: 020

**Sale**

AMERICAN EXPRESS  
 AMEX  
 05/25/16  
 Inv #: 000020  
 Approval: Online  
 Total: \$ 5.88  
 Entry Method: Swiped  
 05:02:21  
 Appr Code: 554060  
 Batch#: 145002

Signature Required



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
8/24/2016	5106

*Acct. 50945*

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services for the month of June 2016		0.00	\$0.00
Chris Shoker	17	75.00	\$1,275.00
Greg Elam	15.00	\$ 125.00	\$ 1,875.00
Rich Bohon	3	\$ 75.00	\$ 225.00
Travel meeting meal-6/15/2016	1		\$ 51.64
Print Drawings	27		\$ 21.57
The requested "balance due" is USD		Total	\$3,448.21
		Payments/Credits	
		Balance Due	\$3,448.21

*PA in Full  
on 10-5-16  
EACH*

**Time Detail  
Golden Fresh Farms  
June 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	01-Jun-16	Research EPA requirements for water well closure.	2.25	\$ 75.00	\$ 168.75
Chris Shoker	03-Jun-16	download and send well closure documents to Neil Quiring	1.00	\$ 75.00	\$ 75.00
Chris Shoker	03-Jun-16	Call with Neil Quiring to discuss county well permit requirements.	0.50	\$ 75.00	\$ 37.50
Chris Shoker	08-Jun-16	Finalize time lapse proposal and submit to Paul	1.00	\$ 75.00	\$ 75.00
Chris Shoker	13-Jun-16	Research available zoning for the residential sites and determine what zoning should be requested for the project. A1 agriculture is the preferred zoning with a requested variance to allow the residential use. Review the Connexo building system plans.	6.50	\$ 75.00	\$ 487.50
Chris Shoker	13-Jun-16	E-mail Cindy Smith with Dominion Gas. Requesting the location of the gas train for metering and construction schedule	0.50	\$ 75.00	\$ 37.50
Chris Shoker	14-Jun-16	Receive e-mail from Noah Klinksiek with Dominion Natural Gas. Dominion claims that they cannot find the right of way to the site. Provide detailed map of site that included all property owner information and parcel information for the necessary right of way to reach the service location	4.25	\$ 75.00	\$ 318.75
Chris Shoker	15-Jun-16	Call with Dave Evans from Dominion Natural Gas to discuss problem with right of way location and meter design	0.50	\$ 75.00	\$ 37.50
Chris Shoker	24-Jun-16	Call with Neil Quiring to discuss initial sewer and water status	0.50	\$ 75.00	\$ 37.50
<b>Sub Total - Chris Shoker</b>			<b>17.00</b>	<b>\$ 75.00</b>	<b>\$ 1,275.00</b>
Greg Elam	01-Jun-16	Misc communication with Gerry Donahue of Fosdick and Hilmer re lighting info needed.	0.25	\$ 125.00	\$ 31.25
Greg Elam	08-Jun-16	Receive and review electrical infrastructure drawings from Gerry Donahue. 12kV system design and drawings for Phase 1	0.75	\$ 125.00	\$ 93.75
Greg Elam	10-Jun-16	Call with Paul/Louie to discuss downsizing of transformers and Gerry Donahue proposed drawings.	0.25	\$ 125.00	\$ 31.25

**Time Detail  
Golden Fresh Farms  
June 2016**

Greg Elam	15-Jun-16	Travel and meet with City of Wapakoneta and Vaughn Industries. Obtain and send Gregg Vaughn file from Gerry Donahue- send specs on transformers to Chad Scott for transformer request. Send file for Levi and Chad of site overlay- Travel back	5.50	\$ 125.00	\$ 687.50
Greg Elam	15-Jun-16	Travel to Wapakoneta to meet with the Utility team and discuss details of providing primary service to the facility. This included meeting with Vaughn Industries and City personnel, with Gerry Donahue on the phone. After meeting- travel back- stop on the way back to send follow up information from the meeting to parties.	5.50	\$ 125.00	\$ 687.50
Greg Elam	16-Jun-16	Receive and respond to correspondence from Scott Woods of Vaughn Industries on Conduits running up poles, etc... Respond to Scott Woods and Gerry Donahue	0.25	\$ 125.00	\$ 31.25
Greg Elam	20-Jun-16	Follow up correspondence with Scott Woods of Vaughn Industries and Gerry Donahue on using remanufactured transformers.	0.25	\$ 125.00	\$ 31.25
Greg Elam	23-Jun-16	Call with John Courtney and AMP to discuss steps necessary to procure power for Golden Fresh Farms.	0.50	\$ 125.00	\$ 62.50
Greg Elam	27-Jun-16	Review proposal from Vaughn Industries- Summarize proposal- e-mail City of Wapakoneta- E-mail Vaughn Industries inquiring about sales tax- Call with louis Chibane confirming no sales tax - call with Jay Kitzler re sales tax question.	1.00	\$ 125.00	\$ 125.00
Greg Elam	28-Jun-16	Call with AEP Energy on how to accept separate pricing if being delivered through Wapakoneta	0.25	\$ 125.00	\$ 31.25
Greg Elam	29-Jun-16	Call with IGS regarding Wapakoneta power supply for Golden Fresh Farms	0.50	\$ 125.00	\$ 62.50
<b>Sub Total - Greg Elam</b>			<b>15.00</b>	<b>\$ 125.00</b>	<b>\$ 1,875.00</b>
Rich Bohon	23-Jun-16	Call with Wap and AMP	1.00	\$ 75.00	\$ 75.00
Rich Bohon	28-Jun-16	Call with AEP to discuss GFF generation metering	1.00	\$ 75.00	\$ 75.00

**Time Detail  
Golden Fresh Farms  
June 2016**

Rich Bohon	29-Jun-16	Call with IGS to discuss GFF generation metering	1.00	\$ 75.00	\$ 75.00
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*Sub Total - Rich Bohon*

	<u>3.00</u>	<u>\$ 75.00</u>	<u>\$ 225.00</u>
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Summary			
Chris Shoker	17.00	\$ 75.00	\$ 1,275.00
Greg Elam	15.00	\$ 125.00	\$ 1,875.00
Rich Bohon	3.00	\$ 75.00	\$ 225.00
	<u>35.00</u>		<u>\$ 3,375.00</u>

Trace - better with

Vaugh Industries

SCOTT WOODS - Discuss

Gregg (name) BOB EVANS

1550 Saturn Drive  
Wapakoneta, OH  
(419)738-7603

Golden  
Fresh  
Farms  
Printing

Restaurant # 0404  
Order # 470178  
Date : 6/15/2016  
Time : 12:27:17 PM  
Server : Kelsey H

SALE \$ 43.03  
TIP \$ 8.61  
-----  
TOTAL \$ 51.64

Card Type : American Express  
Acct.Number: XXXXXXXXXXXX1009  
Issued To : ELAM/GREGORY E  
AuthCode : 533593

\*\*\*\*\*  
Fresh Strawberry season at Bob Evans  
Try our Fresh Baked Daily  
Strawberry Brioche French Toast  
or take a Strawberry Supreme Pie To Go.  
\*\*\*\*\*

Print Drawings for  
Golden Fresh Farms

FedEx Office

(Detail -  
Bill for MTR)

FedEx Office is your destination  
for printing and shipping.

9330 Union Centre Blvd  
West Chester, OH 45089  
Tel: (513) 942-1650

6/14/2016 2:38:14 PM EST  
Team Member: Russell S.

SALE

BM Print Per SqFt 27 @ 0.7500 T  
001270 Reg. Price 0.75  
Regular Total 20.25  
Discounts 0.00  
Total 20.25

Sub-Total 20.25  
Tax 1.32  
Deposit 0.00  
Total 21.57  
AmEx (\$) 21.57  
Account: 1009  
Auth: 584280 (A)  
Total Tender 21.57  
Change Due 0.00

Total Discounts 0.00



Tell us how we're doing and receive  
15% off your next \$20 print order



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
8/31/2016	5109

*Acct. # 50945*

Bill To
Golden Acre Farms
2011 Graham Side Rd.
Kingsville, ON N9Y2E4

P.O. No.	Terms	Project
	Due on Receipt	

Description	Qty	Rate	Amount
Consulting and Analytical services for the month of July 2016		0.00	\$0.00
Chris Shoker	20.25	75.00	\$1,518.75
Greg Elam	7.00	\$ 125.00	\$ 875.00
Rich Bohon	1.25	\$ 75.00	\$ 93.75
Travel meeting meal-7/8/2016	1		\$ 11.59

The requested "balance due" is USD

<b>Total</b>	\$2,499.09
<b>Payments/Credits</b>	
<b>Balance Due</b>	\$2,499.09

*Pd. in Full  
on 10-5-16  
EACH*

**Time Detail  
Golden Fresh Farms  
July 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Chris Shoker	05-Jul-16	Call with Neil Quiring to discuss sanitary and water	0.25	\$ 75.00	\$ 18.75
Chris Shoker	08-Jul-16	Contact Heide with Peralta Engineering to request updated sight drawing that will show sewer and water service lines	1.00	\$ 75.00	\$ 75.00
Chris Shoker	11-Jul-16	Meet with Neil Quiring in Wapakoneta to discuss sewer and water service locations and discuss who is the responsible party. Meet with Chad Scott, City of Wapakoneta to request sewer elevations and water location. Meet with Paul, Louie and Ollie prior to zoning hearing	5.00	\$ 75.00	\$ 375.00
Chris Shoker	12-Jul-16	Receive and review utility elevation drawings from Chad Scott. Determine sewer fall from invert of city manhole to the outflow of the building sanitary lateral	2.50	\$ 75.00	\$ 187.50
Chris Shoker	13-Jul-16	E-mail Paul, Louie and Heide to inform them that the city of Wapakoneta was not going to extend the utilities with the street improvement. Call with Paul to discuss email	1.25	\$ 75.00	\$ 93.75
Chris Shoker	18-Jul-16	Receive email from Heide with Peralta Engineering regarding that he was working on engineering drawings for sewer and water.	0.25	\$ 75.00	\$ 18.75
Chris Shoker	18-Jul-16	Received preliminary warehouse drawings from Neil Quiring to review and assist in hiring foundation contractor. Contacted and distributed plans to P&P, Baker, Lithco and Anzano.	4.50	\$ 75.00	\$ 337.50
Chris Shoker	19-Jul-16	Contact Heide with Peralta Engineering and send utility elevations	0.50	\$ 75.00	\$ 37.50
Chris Shoker	25-Jul-16	Receive final approved warehouse drawings for review and distribution	1.00	\$ 75.00	\$ 75.00
Chris Shoker	26-Jul-16	Receive notice of meeting with Wapakoneta to discuss utilities extensions. Call with Neil to discuss meeting strategy.	0.50	\$ 75.00	\$ 37.50
Chris Shoker	28-Jul-16	E-mail Cindy Smith with Dominion gas. Receive all load information from Thermo Energy and review load and reply to Cindy Smith to verify load	3.50	\$ 75.00	\$ 262.50
<b>Sub Total - Chris Shoker</b>			<b>20.25</b>	<b>\$ 75.00</b>	<b>\$ 1,518.75</b>

**Time Detail  
Golden Fresh Farms  
July 2016**

Greg Elam	05-Jul-16	Receive and respond to inquiries from Neil Quiring on transformers- and whether Vaughn has addressed the harmonics.- regarding same-review proposal- contact City to get update on pricing from City- send meeting notice to Pam at AMP for meeting to discuss procurement of electricity	0.75	\$ 125.00	\$ 93.75
Greg Elam	06-Jul-16	Developed spreadsheet to compare Vaughn Industries proposal with the City's original proposal	0.50	\$ 125.00	\$ 62.50
Greg Elam	07-Jul-16	Reviewed spreadsheet to compare Vaughn to the offer originally put forth by the City. Participate on call with team (Louie and Paul- Dave Lowen) Respond to Scott Woods at Vaughn- follow up with Gerry Donahue regarding copper Vs Aluminum- Gerry to resize	0.75	\$ 125.00	\$ 93.75
Greg Elam	08-Jul-16	Travel to Columbus to meet with AMP and IGS regarding the need to develop a method for allowing Golden Fresh Farms to procure their power in the open market.- Travel back	5.00	\$ 125.00	\$ 625.00
<b>Sub Total - Greg Elam</b>			<b>7.00</b>	<b>\$ 125.00</b>	<b>\$ 875.00</b>
Rich Bohon	08-Jul-16	Call with AMP, WAP and IGS	1.25	\$ 75.00	\$ 93.75
<b>Sub Total - Rich Bohon</b>			<b>1.25</b>	<b>\$ 75.00</b>	<b>\$ 93.75</b>

<b>Summary</b>					
Chris Shoker			20.25	\$ 75.00	\$ 1,518.75
Greg Elam			7.00	\$ 125.00	\$ 875.00
Rich Bohon			1.25	\$ 75.00	\$ 93.75
			<b>28.50</b>		<b>\$ 2,487.50</b>

TRAVEL - Mrs  
w/ Amy  
for Golden  
Fresh  
Farms

BOB EVANS  
960 E Dublin Granville Rd  
Columbus, OH  
(614)888-1234

Restaurant # 0003  
Order # 205140  
Date : 7/8/2016  
Time : 12:38:34 PM  
Server : Angela S

SALE	\$	8.59
TIP	\$	3.00
		-----
TOTAL	\$	11.59

Card Type : American Express  
Acct.Number: XXXXXXXXXXXX1009  
Issued To : ELAM/GREGORY E  
AuthCode : 570279

\*\*\*\*\*  
Fresh Strawberry season at Bob Evans  
Try our Fresh Baked Daily  
Strawberry Brioche French Toast  
or take a Strawberry Supreme Pie To Go.  
\*\*\*\*\*

FedEx Office is your destination  
for printing and shipping.

1189 Miamisburg Centerville Rd  
Centerville, OH 45459-8713  
Tel: (937) 436-1313

5/2/2016 1:42:18 PM EST  
Team Member: Drew A.

SALE

CLR 1S on 32# Wht	20 d	0.6900 T
000224 Reg. Price	0.69	
Regular Total	13.80	
Discounts	0.00	
Total	13.80	

Sub-Total	13.80
Tax	1.00
Deposit	0.00
Total	14.80

AmEx (S)	14.80
Account: 1009	
Auth: 586049 (A)	
Total Tender	14.80
Change Due	0.00

Total Discounts 0.00



Tell us how we're doing and receive  
10% off your next \$10 print order  
fedex.com/welisten or 1-800-398-0242

Previous Day Account Detail  
Lykins Companies Inc  
SinglePoint  
Reported Activity as of 10/05/2016  
Printed on 10/06/2016 at 8:29 AM EDT

**Transaction Summary for 10/05/2016**

Account Name/ Account Number	CCY	Amount	Transaction Description	BAI Code
Lykins Oil Co inc Da Step Resources 130121405885	USD	\$10,739.47	Incoming Fedwire(s)	195

**Transaction Detail For 10/05/2016**

PAR NUMBER: 161005013818

FED REF: 002455

DATE/TIME RECEIVED: 10/05/2016 10:59:14 AM

ORIGINATOR: D000002653186 GOLDEN FRESH FARMS ENTERPRISES LP 102 PROGRESS DR W  
APAKONETA,OH,45895

SENDING BANK: 071000268BMO HARRIS BANK NA\* BMO HARRIS BANK NA CHICAGO IL

RECEIVING BANK: 075000022U.S. BANK NA\*

BENEFICIARY: /130121405885 STEP RESOURCES 8366 PRINCETON GLENDALE ROAD WEST  
CHESTER OHIO 45069 US

IMAD: 20161005G1QG750C002455

Bank Reference: WIRE XFER

Transaction Reference:



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
West Chester, OH 45069  
513-792-0146

# INVOICE

Date	Invoice #
5/5/2016	5073

Account # 50945

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting and Analytical services provided in 2015 to April 26, 2016 per agreement	1	0.00 5,000.00	\$0.00 \$5,000.00
The requested "balance due" is USD		Total	\$5,000.00
		Payments/Credits	
		Balance Due	\$5,000.00

pd on 5/23/16  
ref # 0155



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
3/14/2016	5056A

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y 2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting Services for the month of March 2016 Greg Elam	7	0.00 250.00	\$0.00 \$1,750.00
Credit			-\$1,750.00
The requested "balance due" is USD			
Total			\$1,750.00
Payments/Credits			(\$1,750.00)
Balance Due			\$0.00

**Time Detail  
Golden Farm  
March 2016**

Consultant	Date	Work Description	Time	Rate	Total Billed
Greg Elam	07-Mar-16	Call with Tom O'Brien- Review and comment on electric service agreement- Call with Paul and Louie regarding agreement.	3.00	\$ 250.00	\$ 750.00
Greg Elam	08-Mar-16	Call with tom O'Brien to discuss agreement- call with Dave at Thermal Energy to discuss transformers	0.50	\$ 250.00	\$ 125.00
Greg Elam	09-Mar-16	Receive and review transformer layout from Louie C. - Also review and confirm with Paul OK to sign Dominion agreement to move forward- Follow up and sent Drawing to Wapakoneta for their review	0.25	\$ 250.00	\$ 62.50
Greg Elam	14-Mar-16	Misc correspondence with Louie, paul, Dave Lowen re energy agreements, correcting electrical drawings- and resubmitting to Wapakoneta	0.50	\$ 250.00	\$ 125.00
Greg Elam	18-Mar-16	Review e-mail Correspondence from Tom Obrien and Client- participated on conference call to discuss agreement-- follow up with Obrien	1.00	\$ 250.00	\$ 250.00
Greg Elam	20-Mar-16	Receive and review Tom O'Brien's memo regarding the power supply agreement with Wapakoneta- comment to Tom re same	0.50	\$ 250.00	\$ 125.00
Greg Elam	18-Mar-16	Receive and review e-mail from Louie C. regarding Wapakoneta's John Courtney response which included redlines.	0.50	\$ 250.00	\$ 125.00
Greg Elam	21-Mar-16	Receive and review misc correspondence from Louie regarding agreement changes- respond to same	0.25	\$ 250.00	\$ 62.50
Greg Elam	23-Mar-16	Worked with STEP team on developing numbers for Wapakoneta site with minimums assessed by Wapakoneta- Send same to Paul/Louie	0.50	\$ 250.00	\$ 125.00
<b>Sub Total - Greg Elam</b>			<b>7.00</b>	<b>\$ 250.00</b>	<b>\$ 1,750.00</b>

Summary					
Greg Elam			7.00	\$ 250.00	\$ 1,750.00
			7.00	\$ 250.00	\$ 1,750.00



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
3/14/2016	5056

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y 2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting Services for the month of January 2016 Greg Elam	5	0.00 250.00	\$0.00 \$1,250.00
Credit			-\$1,250.00
The requested "balance due" is USD			
<b>Total</b>			\$1,250.00
<b>Payments/Credits</b>			<b>(\$1,250.00)</b>
<b>Balance Due</b>			<b>\$0.00</b>

**Time Detail  
Golden Fresh Farms  
January 2016**

Consultant	Date	Client	Work Description	Time	Rate	Total billed
Greg Elam	12-Jan-16	Red Sun	Work on draft agreement for electric supply	3.50	\$ 250.00	\$ 875.00
Greg Elam	13-Jan-16	Red Sun	Work to finalize draft agreement for electric supply and send to Luis and Paul for review	1.50	\$ 250.00	\$ 375.00
<i>Sub Total - Greg Elam</i>				<u>5.00</u>	<u>\$ 250.00</u>	<u>\$ 1,250.00</u>

Summary			
Greg Elam		5.00	\$ 250.00 \$ 1,250.00
Total		<u>5.00</u>	<u>\$ 250.00 \$ 1,250.00</u>



ENERGY ADVISORY GROUP

8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
10/20/2015	5027

Bill To				
Golden Acre Farms				
Louis Chibante				
2011 Graham Side Rd.				
Kingsville, ON N9Y 2E4				
		P.O. No.	Terms	Project
			Due on Receipt	
Description		Qty	Rate	Amount
Consulting Services for the month of September 2015			0.00	\$0.00
Chris Shoker		7.75	\$ 250.00	\$ 1,937.50
Credit/Adjustment				\$ (1,937.50)
The requested "balance due" is USD				
		<b>Total</b>		<b>\$ 1,937.50</b>
		<b>Payments/Credits</b>		<b>\$ (1,937.50)</b>
		<b>Balance Due</b>		<b>\$ -</b>

**Time Detail  
Golden Farms  
September 2015**

Consultant	Date	Project	Work Description	Time	Rate	Total Billed
Chris Shoker	24-Sep-15	Red Sun	Review letter from Greg Myers to Mike Mallady	0.50	\$ 250.00	\$ 125.00
Chris Shoker	28-Sep-15	Red Sun	Call with Louie and Paul to discuss the ED offer from Wapakoneta. Build spreadsheet and perform analysis of water rates with NPV and the cost to develop a fresh water well. Pulled up parcel information for Paul. Completed rate proposal and resubmitted draft to Mike Mallady.	6.75	\$ 250.00	\$ 1,687.50
Chris Shoker	29-Sep-15	Red Sun	E-mailed Mike Mallady and called Mike Mallady regarding requesting information on our red line offer	0.25	\$ 250.00	\$ 62.50
Chris Shoker	30-Sep-15	Red Sun	E-mailed Mike Mallady and called Mike Mallady regarding requesting information on our red line offer	0.25	\$ 250.00	\$ 62.50
<b>Sub Total - Chris Shoker</b>				<b>7.75</b>	<b>\$ 250.00</b>	<b>\$ 1,937.50</b>

Summary			
Chris Shoker	7.75	\$ 250.00	\$ 1,937.50
<b>Total</b>	<b>7.75</b>	<b>\$ 250.00</b>	<b>\$ 1,937.50</b>



8366 Princeton Glendale Rd.  
 West Chester, OH 45069  
 513-792-0146

# INVOICE

Date	Invoice #
12/8/2015	5031

Bill To			
Golden Acre Farms 2011 Graham Side Rd. Kingsville, ON N9Y 2E4			
	P.O. No.	Terms	Project
		Due on Receipt	
Description	Qty	Rate	Amount
Consulting Services for the months of September and October 2015		0.00	\$0.00
Chris Shoker	25.50	\$ 250.00	\$ 6,375.00
Greg Elam	14.75	\$ 250.00	\$ 3,687.50
Jeff Wedgeworth	2	\$ 250.00	\$ 500.00
<b>Credits/Adjustments</b>			<b>-\$10,562.50</b>
The requested "balance due" is USD			
<b>Total</b>			<b>\$10,562.50</b>
<b>Payments/Credits</b>			<b>(\$10,562.50)</b>
<b>Balance Due</b>			<b>\$0.00</b>

**Time Detail  
Golden Farms  
September - October 2015**

Consultant	Date	Project	Work Description	Time	Rate	Total Billed
Iris Shoker	24-Sep-15	Red Sun	Review letter from Greg Myers to Mike Mallady	0.50	\$ 250.00	\$ 125.00
Iris Shoker	28-Sep-15	Red Sun	Call with Louie and Paul to discuss the ED offer from Wapakoneta. Build spreadsheet and perform analysis of water rates with NPV and the cost to develop a fresh water well. Pulled up parcel information for Paul. Completed rate proposal and resubmitted draft to Mike Mallady.	6.75	\$ 250.00	\$ 1,687.50
Iris Shoker	29-Sep-15	Red Sun	E-mailed Mike Mallady and called Mike Mallady regarding requesting information on our red line offer	0.25	\$ 250.00	\$ 62.50
Iris Shoker	30-Sep-15	Red Sun	E-mailed Mike Mallady and called Mike Mallady regarding requesting information on our red line offer	0.25	\$ 250.00	\$ 62.50
Iris Shoker	13-Oct-15	Red Sun	Meet with Paul and Louie and have call with Greg Myers	1.5	\$ 250.00	\$ 375.00
Iris Shoker	14-Oct-15	Red Sun	Review email from Dominion	0.25	\$ 250.00	\$ 62.50
Iris Shoker	15-Oct-15	Red Sun	Send Louie an LOA for GAF letterhead	0.5	\$ 250.00	\$ 125.00
Iris Shoker	22-Oct-15	Red Sun	Contact John Quiring engineer for GAF to review load calculations	1.75	\$ 250.00	\$ 437.50
Iris Shoker	23-Oct-15	Red Sun	Receive and review Dominion offer	0.5	\$ 250.00	\$ 125.00
Iris Shoker	26-Oct-15	Red Sun	Build spreadsheet analysis of Dominion offer	4.25	\$ 250.00	\$ 1,062.50
Iris Shoker	26-Oct-15	Red Sun	Review Dominion Natural Gas Delivery offer with Greg	0.5	\$ 250.00	\$ 125.00
Iris Shoker	28-Oct-15	Red Sun	Meet with Greg and Jeff to go over numbers regarding Dominion offer and alternative options	0.5	\$ 250.00	\$ 125.00
Iris Shoker	28-Oct-15	Red Sun	Build spreadsheet analysis of Dominion offer and Wapakoneta kilowatt hour tax Delta to offer Dominion rate. Compare to Trenton rates	7.5	\$ 250.00	\$ 1,875.00
Iris Shoker	29-Oct-15	Red Sun	Review cost analysis call with Paul and Greg Elam	0.5	\$ 250.00	\$ 125.00
<b>Sub Total - Chris Shoker</b>				<b>25.50</b>	<b>\$ 250.00</b>	<b>\$ 6,375.00</b>

**Time Detail  
Golden Farms  
September - October 2015**

Greg Elam	07-Oct-15	Red Sun	Send Paul and Louie a LOA copy for their letterhead and signature	0.25	\$ 250.00	\$	62.50
Greg Elam	07-Oct-15	Red Sun	Call with Dana of Jobs Ohio to discuss Wapakoneta and status	0.50	\$ 250.00	\$	125.00
Greg Elam	13-Oct-15	Red Sun	Meet with Paul and Louie to discuss status. Participate on call with Greg Myers of Wapakoneta to discuss Dominion- agreed that Greg Elam would attend meeting with Dominion on Wednesday 21st.	1.50	\$ 250.00	\$	375.00
Greg Elam	14-Oct-15	Red Sun	Call with Dana of Jobs Ohio to discuss Dominion natural gas issue.	0.50	\$ 250.00	\$	125.00
Greg Elam	14-Oct-15	Red Sun	Meet with Chris Shoker to outline Agenda and needs for Meeting with Dominion- draft agenda/tasks needed	1.00	\$ 250.00	\$	250.00
Greg Elam	14-Oct-15	Red Sun	Prepare and send nat gas info that reflects the dominion offer to G Myers- follow up re same with G Myers.	0.50	\$ 250.00	\$	125.00
Greg Elam	19-Oct-15	Red Sun	Call with client to discuss and prep for meeting with Dominion on Wednesday 21st.	0.25	\$ 250.00	\$	62.50
Greg Elam	21-Oct-15	Red Sun	Travel to Wapakoneta and attend meeting with Dominion, Wapakoneta, and Jobs Ohio to discuss natural gas options for serving the site.	6.00	\$ 250.00	\$	1,500.00
Greg Elam	23-Oct-15	Red Sun	Receive and review new proposal from Dominion for project.	0.75	\$ 250.00	\$	187.50
Greg Elam	24-Oct-15	Red Sun	Receive and send e-mail with Paul regarding proposal from Dominion- responding that the issue is no problem with supply, other than price- suggested to talk on Monday	0.25	\$ 250.00	\$	62.50
Greg Elam	26-Oct-15	Red Sun	Meeting with Chris Shoker to review Dominion nat gas delivery offer- Misc follow up on Dominion offer	0.75	\$ 250.00	\$	187.50

**Time Detail  
Golden Farms  
September - October 2015**

reg Elam	27-Oct-15	Red Sun	Call with paul to discuss Dominion offer-meeting with Dana Suacier of Jobs Ohio to discuss alternative for Red Sun to consider- Misc communications with Paul on e-mail	1.50	\$ 250.00	\$	375.00
reg Elam	28-Oct-15	Red Sun	Meet with Jeff and Chris to discuss numbers regarding Dominion offer and alternative such as kWh tax reduction- Call with Paul to discuss numbers	0.50	\$ 250.00	\$	125.00
reg Elam	29-Oct-15	Red Sun	Call with Dana and Greg Myers of Wapakoneta to discuss the Dominion offer and possible solution to finalize transaction	0.50	\$ 250.00	\$	125.00
<b>Sub Total - Greg Elam</b>				<b>14.75</b>	<b>\$ 250.00</b>	<b>\$</b>	<b>3,687.50</b>
ff 'edgeworth	28-Oct-15	Red Sun	Electric rate comparision between Trenton and Wapakoneta sites	0.50	\$ 250.00	\$	125.00
ff 'edgeworth	28-Oct-15	Red Sun	Meeting with Greg and Chris to discuss Dominion numbers and other possible options	0.50	\$ 250.00	\$	125.00
ff 'edgeworth	29-Oct-15	Red Sun	Finalizing electric rate and spend analysis with respect to build out schedule	1.00	\$ 250.00	\$	250.00
<b>Sub Total - Jeff Wedgeworth</b>				<b>2.00</b>	<b>\$ 250.00</b>	<b>\$</b>	<b>500.00</b>

Summary			
Chris Shoker	25.50	\$ 250.00	\$ 6,375.00
Greg Elam	14.75	\$ 250.00	\$ 3,687.50
Jeff Wedgeworth	2.00	\$ 250.00	\$ 500.00
	<b>42.25</b>	<b>\$ 250.00</b>	<b>\$ 10,562.50</b>



Customer's contact information:

Golden Acre Farms

Louis Chibante

Owner

2011 Graham Side Rd,  
Kingsville, ON N9Y 2E4  
Tel: 519-733-0883  
Fax: 519-733-0286

I/We authorize STEP Resources Consulting ("STEP") exclusively to receive demand, consumption and billing information through Electronic Data Interchange, via email, mail, fax, or as otherwise requested by STEP for the Account Numbers specified below as well as any future Accounts that Customer requests to add to the energy supply agreement with the CRNGS. I/We authorize STEP to solicit pricing on our behalf and to complete any web-based authorization form on the Distribution Company's website for the current or future Accounts that the CRNGS will be serving with energy.

**I/We understand that STEP holds the exclusive rights to receive pricing on the accounts listed below. I/We confirm that this letter supersedes any previous agent involvement, and confirm our intent to work exclusively with STEP \_\_\_\_\_ Initial**

Unless otherwise required by state regulation, this authorization shall remain in effect for one (1) year from the date listed below or for as long as there is an energy supply service agreement between the CRNGS and Customer listed above.

Sincerely,

\_\_\_\_\_  
Signature of authorized individual

Name of Authorized Individual:

Title:

Date:

Account/Meter Numbers:

1. **See Attached**

**Acc#**  
**Meter#**

\_\_\_\_\_  
SERVICE ADDRESS

\_\_\_\_\_  
CITY/STATE/ZIP

\_\_\_\_\_  
SERVICE ACCOUNT NUMBER

October 15, 2015

Please accept this letter as authorization for STEP Resources Consulting ("STEP") to represent Golden Acre Farms in the negotiations of all utilities. This includes obtaining all billing information, data, and contract information as requested by STEP for any or all of facilities, including any future accounts that Golden Acre Farms may add. STEP is authorized to solicit pricing and negotiate on our behalf, and to complete any forms for obtaining data/pricing for the current or future accounts of Golden Acre Farms. STEP holds the authorization to receive pricing and to negotiate offers, but is not authorized to execute any agreements on Golden Acre Farms' behalf. This letter supersedes any previous agent involvement and confirms our intent to work with STEP.

You may continue to rely on this letter until Golden Acre Farms provides written notice to you or STEP that STEP is no longer authorized to act on behalf of Golden Acre Farms in the capacity stated above.

Sincerely,



Louis Chibante

President